

 Eskom	Standard	Technology
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Title: **LV POWER AND CONTROL
CABLE WITH RATED VOLTAGE
STANDARD 600/1000V**

Unique Identifier: **240-56063805**

Alternative Reference Number: **32-1272**

Area of Applicability: **Engineering**

Documentation Type: **Standard**

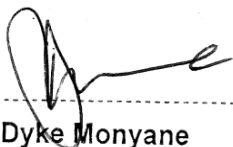
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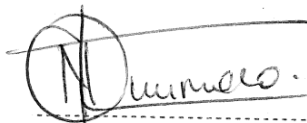
Disclosure Classification: **Controlled
Disclosure**

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Content

	Page
1. Introduction	4
2. Supporting clauses	4
2.1 Scope	4
2.1.1 Purpose	4
2.1.2 Applicability	4
2.2 Normative/informative references	4
2.2.1 Normative	4
2.2.2 Informative	4
2.3 Definitions	5
2.3.1 General	5
2.3.2 Disclosure classification	5
2.4 Abbreviations	5
2.5 Roles and responsibilities	5
2.6 Process for monitoring	5
2.7 Related/supporting documents	5
3. Requirements	5
3.1 Rated voltage	5
3.2 Materials and construction	5
3.2.1 Conductors	5
3.2.2 Insulation	6
3.2.3 Number of cores and core identification	6
3.2.4 Bedding under armouring	6
3.2.5 Armour	6
3.2.6 Outer sheath	6
3.2.7 Fire performance requirements	6
3.3 Packaging and marking and labelling	6
3.3.1 Packaging	6
3.4 Marking of conductor	8
3.5 Marking of cable	8
3.6 Marking of cable outer sheath	9
3.7 Marking of cable drums	10
3.8 Documentation	10
3.8.1 Cable dimensional data:	10
3.8.2 Cable rating information	11
3.8.3 Technical schedules and test schedules	11
3.8.4 Test reports	11
3.9 Quality management system	11
3.10 Marking, Labelling and Packaging	11
4. Authorization	12
5. Revisions	12
6. Development team	12
7. Acknowledgements	12
Annex A – Eskom Logo: Printing Guide And Format	13

Annex B – Technical Schedule A & B for LV POWER AND CONTROL CABLE	14
Annex C – Impact Assessment	17

Figures

Figure A.1: Typical wooden drum showing Eskom logo branded flange	13
Figure A.2: The Eskom logo format.....	13

Tables

Table 1: Core identification.....	6
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1. Introduction

Eskom has undertaken to utilize the SABS support structures that monitor compliance to specification and quality of manufacture of LV power and control cables. Therefore Eskom will only purchase cable that bears the SABS mark.

This Eskom Specification is based on the requirements of NRS 074-1 Edition 2.

Compulsory safety specification VC 8075 stipulates that all low voltage cables in South Africa shall comply with the requirements of SANS 1507.

Where any conflicting requirements exist, this document will take precedence.

2. Supporting clauses

2.1 Scope

This specification covers Eskom's requirements for LV power and control cables in accordance with SANS 1507-1 and SANS 1507-3.

2.1.1 Purpose

The purpose of this specification is to specify the technical requirements for LV power and control cables to be supplied to Eskom.

2.1.2 Applicability

This document shall apply throughout all Eskom Holdings Limited Divisions.

2.2 Normative/informative references

Parties using this document shall apply the most recent edition of the documents listed in the following paragraphs.

2.2.1 Normative

- [1] ISO 9001, Quality Management Systems
- [2] 240-560360637, General information and requirements for low-voltage cable systems
- [3] 240-56227443, Requirements for control and power cables for power stations
- [4] SANS 1507, Electric cables with extruded solid dielectric insulation for fixed installations (300/500 V to 1 900/3 300 V)
- [5] VC 8075, Compulsory specification for the safety of electric cables with extruded solid dielectric insulation for fixed installations (300/500 V to 1 900/3 300 V).
- [6] NS 074-1, Low-voltage (600/1 000 v) cable systems for underground electrical distribution
- [7] D-DT 3128, Buyer's guide for LV power and control cables
- [8] TBA, Generation specific buyer's guides
- [9] D-DT 0856, Standard power and control cable codes
- [10] 0.00/1310, Standard power and control cable codes for Generation application

2.2.2 Informative

None

2.3 Definitions

2.3.1 General

The definitions in SANS 1507 and NRS 000 shall apply.

2.3.2 Disclosure classification

Controlled disclosure: controlled disclosure to external parties (either enforced by law, or discretionary).

2.4 Abbreviations

The abbreviations in SANS 1507, NRS 000 and the following shall apply.

Abbreviation	Description
AL	Aluminium
CCA	Copper Clad Aluminium
Cu	Copper
MEA	Manage Engineering Accountability
TCIF	Technical Change Implementation Forum

2.5 Roles and responsibilities

All Eskom employees and/or appointed bodies involved in the procurement of LV power and control cables shall ensure that these products meets the requirements as specified in this document.

Note: Any deviation from these requirements shall constitute non-conformance.

2.6 Process for monitoring

The LV power and control cables acceptance shall be based on the relevant technical evaluation criteria at the time of tender and based on factory acceptance testing requirements as per this standard.

2.7 Related/supporting documents

Refer to clause/ section 2.2.

3. Requirements

3.1 Rated voltage

The rated voltage of the cable shall be 600/1000 V.

3.2 Materials and construction

3.2.1 Conductors

- a) The conductors shall be copper stranded for power and multi-core control LV power and control cables. The conductor size required will be specified in schedule A.
- b) Options for CCA or aluminium alloy conductors will be allowed for multi-core control LV cables for pilot or trial projects of new conductor types. The conductor size required will be specified in schedule A.

3.2.2 Insulation

The cables shall be PVC insulated.

3.2.3 Number of cores and core identification

- a) The number of cores required will be specified in schedule A.
- b) Core identification of power cables shall be as indicated in table 1:

Table 1: Core identification

Number of phase cores	Colour(s) of phase cores	Colour of neutral core
1	Red, or yellow, or blue	Black
2	Red and yellow	Black
3	Red, yellow and blue	Black
4	Any base colour except green, with serial numbers (numerals or words)	Numbered as for phase cores

- c) Core identification of control cables (i.e. with more than four cores) shall be by means of numbering.

3.2.4 Bedding under armouring

The cables shall have PVC bedding.

3.2.5 Armour

- a) Single-core cables shall have aluminium wire armour, unless otherwise specified in schedule A.
- b) Multi-core cables shall have galvanized steel wire armour.

3.2.6 Outer sheath

- a) The cables shall have PVC outer sheathing.
- b) The outer sheath shall be ultraviolet (UV) radiation stabilised.

3.2.7 Fire performance requirements

The cables shall be flame retardant (red stripe) unless otherwise specified in schedule A, the cable shall have a reduced halogen or zero halogen emission property.

The use of cables having a reduced halogen (blue stripe) or zero halogen (white stripe) property are normally restricted to Generation applications only.

3.3 Packaging and marking and labelling

3.3.1 Packaging

- a) The wooden drums shall be resistant to biological attack and therefore be treated in accordance with the relevant SANS 10005 standard. The supplier shall ensure that the treatment method used to treat the drums is not harmful to the environment and human beings.
- b) Unless otherwise specified in schedule A, cables shall be supplied in the following drums lengths:
 - 1) Cables having conductor sizes up to and including 16 mm²: drum lengths of 500 m; and
 - 2) Cables having conductor sizes larger than 16 mm²: drum lengths of 300 m.

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Document Classification: Controlled Disclosure

**LV POWER AND CONTROL CABLE WITH RATED
VOLTAGE STANDARD 600/1000V**

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Revision: **2**

Page: **7 of 19**

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3.4 Marking of conductor

- a) Each individual conductor shall be marked with a unique and traceable identification system.

Note: The purpose of marking the conductor is to be able to prove ownership through traceability of the conductor using the identification system.

- b) The manufacturer shall keep a secure database of all uniquely marked conductors supplied to Eskom.
- c) The conductor identification system shall comply with the following minimum requirements:
- 1) The identification system shall be durable and withstand the expected conditions during the manufacturing processes and operating conditions of the cable over its life. If requested, sufficient proof shall be provided that the identification system offered is chemically compatible with the various materials it may be in contact with inside the cable,
 - 2) The identification system shall withstand, without melting or other deleterious effects, continuous conductor operating temperatures of 90°C and short-circuit conductor temperatures of at least 250°C,
 - 3) The identification system shall not negatively impact the electrical and mechanical integrity and performance of the cable over its expected life;
 - 4) The identification system shall not negatively impact the environment in which the cable is installed over its expected life,
 - 5) The identification code shall consist of any of the following options:
 - Alpha-numeric, alpha - or numeric characters,
 - Eskom name,
 - Eskom logo,
 - Coloured yarn,
 - Marks,
 - Groove.
 - 6) The identification system used shall be visible to the naked eye so as to readily identify that the conductor is marked;
 - 7) The identification code shall be marked (i.e. appear) at intervals not exceeding 500 mm if not continuous in nature;
 - 8) Where applicable the characters used to uniquely identify the conductor shall be legible with the naked eye or, at most, with the assistance of a portable hand-held magnifying glass. The font size offered and, if applicable, the magnification factor required to read the characters shall be stated in schedule B; and
 - 9) Where applicable for alpha-numeric characters the algorithm used to generate the identification code shall be unique for each manufacturer.
- d) Details of the proposed conductor identification system shall be submitted with the tender documentation. The system shall be subject to approval by Eskom.

3.5 Marking of cable

Proposal and method for marking of cable shall be submitted to Eskom for evaluation. The proposed method for marking shall meet the following requirements.

- a) Cable shall be marked with a unique and traceable identification system. The cable identification system location shall be stated in schedule B.

Note: The purpose is to provide asset management information relating to the cable manufacturer, order number, date of manufacture, drum number, conductor identification code range, etc.

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-
- b) The manufacturer shall keep a secure database of all uniquely marked cables supplied to Eskom.
- c) The cable identification system shall comply with the following minimum requirements:
- 1) The identification system shall be durable and withstand the expected conditions during the manufacturing processes and operating conditions of the cable over its life. If requested, sufficient proof shall be provided that the identification system offered is chemically compatible with the various materials it may be in contact with inside the cable,
 - 2) The identification system shall withstand, without melting or other deleterious effects, continuous conductor operating temperatures of 90°C and short-circuit conductor temperature of at least 250°C,
 - 3) The identification system shall not negatively impact the electrical and mechanical integrity and performance of the cable over its expected life,
 - 4) The identification system shall not negatively impact the environment in which the cable is installed over its expected life,
 - 5) The identification code shall consist of any of the following:
 - Alpha-numeric, alpha - or numeric characters,
 - Eskom name,
 - Eskom logo,
 - Coloured yarn,
 - Indented marks,
 - Groove,
 - 6) The identification system used shall be visible to the naked eye so as to readily identify that the cable is marked,
 - 7) The identification code shall be marked (i.e. appear) at intervals not exceeding 500 mm if not continuous in nature,

Note: The identification code will therefore be repeated for up to a maximum distance of one meter of cable.

- The characters used to uniquely identify the conductor shall be legible with the naked eye without the need for any magnification. The font size offered shall be stated in schedule B, and
 - The algorithm used to generate the identification code shall be unique for each manufacturer.
- d) Details of the proposed cable identification system shall be submitted with the tender documentation. The system shall be subject to approval by Eskom.

3.6 Marking of cable outer sheath

- a) Cables shall be legibly marked in accordance with the requirements of SANS 1507, but the marking shall include the specification number to which the cable has been manufactured, the year of manufacture, rated voltage, the conductor size in mm², the number of cores, conductor material e.g. Cu (Copper), the word "ESKOM". A typical legend would be:
- "XXXXXXXXX CABLES 2017 600/1000 V 70 mm² 4C Cu SANS 1507 ESKOM"
- b) The cable shall bear the SABS mark,
- c) The gap between the end of one legend and the beginning of the next shall not exceed 275 mm.

-
- d) The cable shall be sequentially marked at one metre intervals with the legend 000 m, 001 m etc. starting with 000 m at the barrel of the drum and finishing with the number indicating the length of cable on the drum at the outer end of the cable. The error in the length marking shall be less than 1 %,
- e) Cables shall have a colour coded stripe in accordance with SANS 1507.

3.7 Marking of cable drums

In addition to the requirements of SANS 1507, cable drums shall be clearly and indelibly marked with the Eskom stock (SAP) number (i.e. "Eskom SAP Number: XXXXXXXX"). All LV power and control cables drums destined for Eskom shall be branded with the Eskom logo on one of its flat sides (the flange). The Eskom logo shall be printed in Eskom blue or black on a white-coloured background. For metal or wooden drums, a portion of the flange surface shall be painted in white to provide a rectangular background on which the signature shall be printed. The height of the white rectangular background shall be three times the diameter of the "circle" part of the Eskom logo. The printed Eskom logo shall appear centrally on the white rectangular background leaving a space equal to at least one logo "circle" before and after the Eskom logo. The Eskom logo printing shall be made using a stencil technique or other equivalent techniques which shall be demonstrated to and approved by Eskom. The dimensions of Eskom logo shall be a minimum length and height of 820 mm and 210 mm respectively. The Eskom logo and standard requirements are shown in Annex A.

All other printing on the flange shall be positioned so as to ensure a minimum clearance of one logo circle ("circle") diameter away from the Eskom logo.

The cable drum shall have a label/ or nameplate. The label or name plate shall be UV stable and water resistant. The name plate shall have the following information:

- SAP number
- Order number
- Batch number
- Technical information of the cable (i.e: manufacturer's name, cable size, number of cores, voltage, insulation material, applicable standard to which the cable was manufactured, drum weight armouring, etc.).

3.8 Documentation

A catalogue that gives the following information shall be provided at the time of tender for the full range of cables manufactured in accordance with SANS 1507:

3.8.1 Cable dimensional data:

- a) Diameter over conductor;
- b) diameter over insulation;
- c) diameter over bedding;
- d) diameter over armour wires (if applicable); and
- e) diameter over the outer sheath,
- f) Insulation thickness around conductor.

3.8.2 Cable rating information

a) Maximum sustained current rating in:

- 1) ground,
- 2) air, and
- 3) ducts.

Note: The standard installation conditions assumed shall be stated.

- b) Short-circuit ratings.
- c) Cable mass (kg/m).
- d) Gross mass per standard drum length (kg).
- e) The 50 Hz a.c. resistance at maximum sustained conductor operating temperature (ohm/km).
- f) Reactance per phase (ohm/km).
- g) Capacitance per phase (nF/km).
- h) Zero sequence impedance and capacitance per phase at maximum sustained conductor operating temperature (ohm/km).

Note: The sequence impedances need only be provided for the range of cables required with an enquiry.

3.8.3 Technical schedules and test schedules

The full Technical Schedules B (including the Test Schedules and the Deviation Schedules) shall be completed and submitted to Eskom together with the Technical Schedules A for approval at the time of tendering.

3.8.4 Test reports

All required type, routine and sample test reports (complete test reports, including the reference to all tested materials used in the cable construction) shall be submitted to Eskom, in English, by the manufacturer at the time of tendering and/ or pre-qualification.

The cable shall be tested in accordance with SANS 1507.

3.9 Quality management system

- a) The supplier (deemed to be an organization that undertakes any manufacturing or assembly operation) shall have a formally documented and implemented quality management system (QMS), which as a minimum meets with the requirements of the international code of practice for quality systems ISO 9002. Eskom reserves the right to audit quality management systems for suitability and effectiveness, and to verify all goods for conformance prior to delivery.
- b) Additional quality requirements may apply when Eskom enters into a term contract. Specific requirements will be specified therein.

3.10 Marking, Labelling and Packaging

Marking labelling and packaging shall be in accordance with SANS 1507 and this specification.

4. Authorization

This document has been seen and accepted by:

Name and surname	Designation
Bheki Ntshangase	HV Plant: Senior Manager
Prudence Madiba	Electrical and C&I CoE: Senior Manager

5. Revisions

Date	Rev	Compiler	Remarks
Nov 2017	2	D Monyane	Revised to align with the latest template. This document replaces ESP 32-1272 3.2.1. Added copper clad aluminium conductor and aluminium alloy conductors as an option for control cables. 3.4 Marking of conductor edited to include other methods of marking 3.5 Marking of cable edited to include other methods of marking
May 2013	1	B Mwarehwa	Final Document for Publication
March 2011	0	B Mwarehwa	Draft Document for review created from 34-1622

6. Development team

The following people were involved in the development of this document:

- Q Khumalo: Chief Engineer (HV Plant)
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- R. Hill: Engineering Technologist (NED WCOU)
- D. Monyane: Chief Technologist (Electrical Plant CoE)
- P. Pather: Engineer (Electrical Plant CoE)
- T. Phali: Senior Technician (SI ECOU)
- E. Plaatjie: Engineer (HV Plant)

7. Acknowledgements

Not applicable.

Annex A – Eskom Logo: Printing Guide And Format

1) The Eskom logo printing guide and format

The logo circle ("circle") and the logo word (the word "Eskom") shall always appear together as one unit.

Colour specifications

The Eskom logo shall appear in the Eskom corporate blue or in black. The Eskom corporate blue is as follows:

- Pantone 287C
- 100%C + 70%M + 0%Y + 10%K

Relationship between the logo circle ("circle") and the logo word (the word "Eskom")

The relationship between the logo circle ("circle") and the logo word (the word "Eskom") shall always be followed as indicated in the graphic. The measurement between the logo circle ("circle") and the logo word (the word "Eskom") is twice the line-width of the "circle".

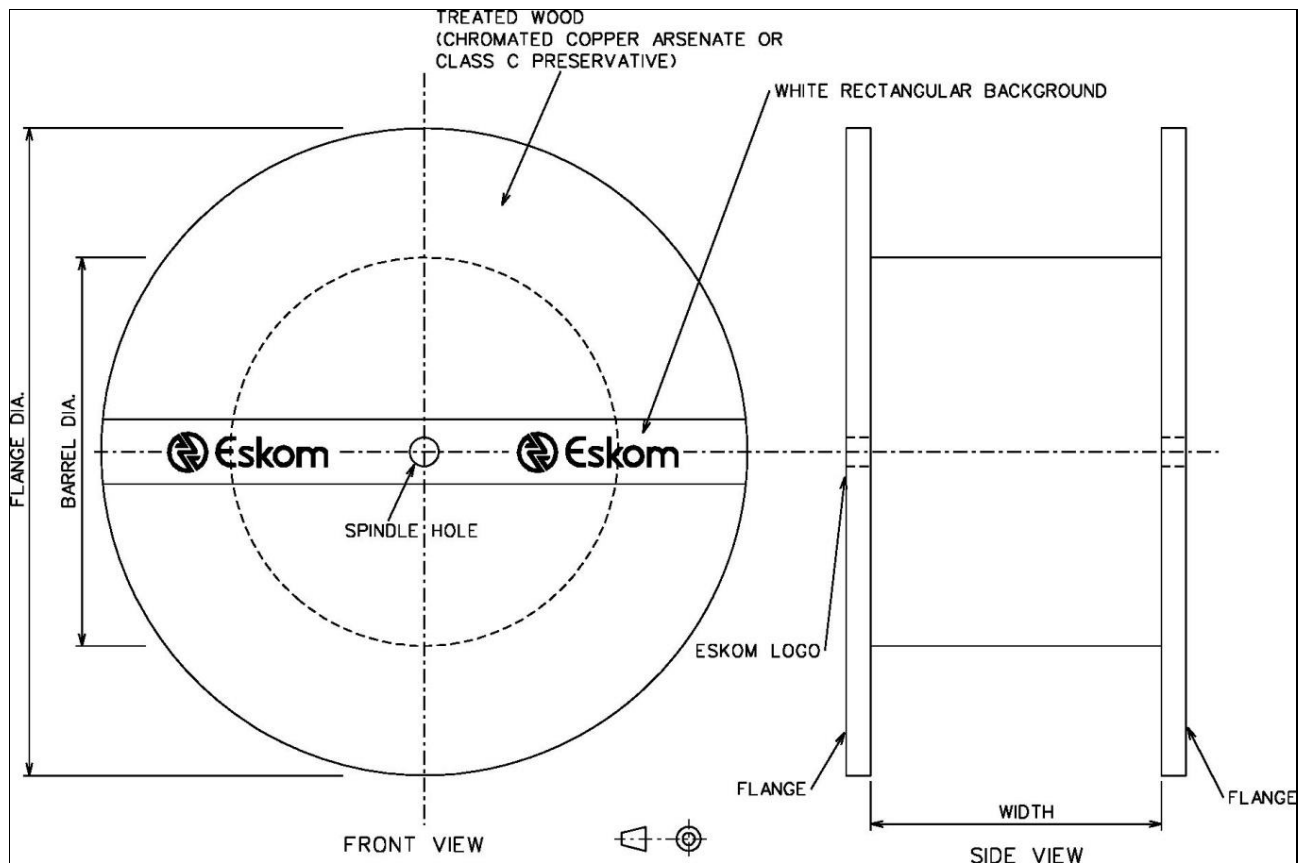


Figure A.1: Typical wooden drum showing Eskom logo branded flange



Figure A.2: The Eskom logo format

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Annex B – Technical Schedule A & B for LV POWER AND CONTROL CABLE

Informative

Use of the technical schedules is intended to obviate the need for preparing a detailed technical specification for every enquiry. The purchaser need only specify compliance with 240-56063805 and provide the tenderers with the relevant schedules A and B.

Schedule A gives Eskom's requirements. It lists the requirements to be specified by the purchaser in enquiries and orders. These requirements may include references to the relevant sub-clauses in this document. Where the text of any referenced standard stipulates that the purchaser shall indicate his requirements, these requirements should also be specified in schedule A. The purchaser shall set out his particular requirements and choices in schedule A.

The purchaser shall require the tenderer to fill in schedule B. By doing this, the tenderer will state compliance with this document and provide the information the purchaser has requested. Schedule B shall be completed in full by the tenderer.

If a blank space is left in schedule B next to a certain requirement specified in schedule A, this constitutes as a confirmation that the tenderer does not comply with that specific requirement.

Deviations/modifications/alterations from the requirements specified in Schedule A shall be well documented in the deviation schedule.

Price schedules shall be so drawn up and the covering letter so worded that the costs of all services such as tests and delivery are declared and allowed for in the tender.

TECHNICAL SCHEDULES A & B FOR LV CABLES					
Schedule A: Purchasers specific requirements					
Schedule B: Guarantees and technical particulars of equipment offered					
Item	Clause in 240-56063805	Description		Schedule A	Schedule B
1		Item and system description			
		LV PVC Cable			
1.1		SAP No			xxxxxxxxxx
1.2		Buyers Guide Drawing		D-DT-3128	xxxxxxxxxx
1.3		Symmetrical fault level rating	kA	xxxxxxxxxx	_____
1.4	3.1	Nominal system voltage	kV	1000	_____
1.5		Earth fault level rating	kA	xxxxxxxxxx	_____
2.1	3.1	Rated voltage (U_r)	kV	1000	_____
	3.2.2	Insulation material		PVC	_____
	3.2.1	Conductor material		Cu	_____
	3.2.1	Conductor Size		_____	_____
2.3	3.2.3	Number of cores		_____	_____
	3.2.3	Are colours of phases as per clause 4.2.3?		Yes	_____
	3.2.4	Bedding under armouring		PVC	_____
2.9	3.2.5	Armour		_____	_____
2.10	3.2.6	The cable shall have PCV outer sheathing, and shall be UV radiation stabilized.		Yes	_____
2.11	3.2.7	Does the cable meet the fire performance requirements as per 3.2.7?		_____	_____
2.13	SANS 1507-3 5.2.2	Rated frequency (f_r)	Hz	50	_____
3.1	3.3.1 & 3.7	Does the supplied wooden drum meet the minimum requirements as per clause 3.3.1 and 3.7?		Yes	_____
3.2	3.3.1 b) II	Drum length required if other than that specified in 5.1.2	m	_____	_____
3.3	3.4	Is conductor marking system details supplied with tender?		Yes	_____
3.4	3.4c). VIII	Font size for conductor marking characters	mm	xxxxxxxxxx	_____
3.5	3.5	Is marking of cable identification system details supplied with tender?	Yes	Yes	_____
3.6	3.5 a)	Cable identification system location?		xxxxxxxxxx	_____
3.7	3.5 c) VIII	Font size for the cable identification system characters	mm	xxxxxxxxxx	_____
3.8	3.6	Does the marking of cable outer sheath comply to 3.6?		Yes	_____
3.9	3.8	Are all relevant documents submitted?		Yes	_____

3.10	3.8	Is catalogue provided with tender documentation?		Yes	_____
3.11	3.8.3	Copy of type tests report and where applicable certificates to be provided with tender documentation		Yes	_____
3.12	3.8.1	Dimensions of cable submitted		Yes	_____
3.13	3.8.2 a)	Maximum sustained current rating in:			
3.14	3.8.2 a) I	Ground?	A	xxxxxxxxxx	_____
3.15	3.8.2 a) II	Air?	A	xxxxxxxxxx	_____
3.16	3.8.2a) III	Ducts?	A	xxxxxxxxxx	_____
3.17	3.8.2 b)	Short circuit rating?	kA	xxxxxxxxxx	_____
3.18	3.8.2 c)	Cable mass?	kg/m	xxxxxxxxxx	_____
3.19	3.8.2 d)	Gross mass per standard drum length?	kg	xxxxxxxxxx	_____
3.20	3.8.2 e)	Resistance at max conductor temperature?	°C	xxxxxxxxxx	_____
3.21	3.8.2 f)	Reactance per phase?	Ω/m	xxxxxxxxxx	_____
3.22	3.8.2 g)	Capacitance per phase?	nF/m	xxxxxxxxxx	_____
3.23	3.8.2 h)	Zero sequence impedance and capacitance per phase?	Ω/m	xxxxxxxxxx	_____
3.24	5.5.13	Cable thermal time constant?	s	xxxxxxxxxx	_____
3.25	6	Testing of cable is done in accordance with SANS 1507_3?		Yes	_____
SIGNATURES					
Supplier	Name (Print)		Sign	Date	
Factory	Name (Print)		Sign	Date	
Eskom	Name (Print)		Sign	Date	

Annex C – Impact Assessment

Normative

Impact assessment form to be completed for all documents.

1) Guidelines

All comments must be completed.

Technical Change Information Forum to discuss the impact assessment, and if necessary give feedback to the compiler of any omissions or errors.

2) Critical points

2.1 Importance of this document. E.g. is implementation required due to safety deficiencies, statutory requirements, technology changes, document revisions, improved service quality, improved service performance, optimised costs.

Comment: Revised according to SCOT revision cycle.

2.2 If the document to be released impacts on statutory or legal compliance - this need to be very clearly stated and so highlighted.

Comment: None changed.

2.3 Impact on stock holding and depletion of existing stock prior to switch over.

Comment: None

2.4 When will new stock be available?

Comment: .When the new National Contract is concluded.

2.5 Has the inter-changeability of the product or item been verified - i.e. when it fails is a straight swop possible with a competitor's product?

Comment: Yes

2.6 Identify and provide details of other critical (items required for the successful implementation of this document) points to be considered in the implementation of this document.

Comment: The document has been revised to align with the requirements of the latest SANS 1507-3.

2.7 Provide details of any comments made by the OUs regarding the implementation of this document.

Comment: None

3) Implementation timeframe

3.1 Time period for implementation of requirements.

Comment: When the new National Contract is concluded.

3.2 Deadline for changeover to new item and personnel to be informed of distribution wide change-over.

Comment: CCA and aluminium alloy conductor cables added for control cables.

4) Buyers Guide and Power Office

4.1 Does the Buyers Guide or Buyers List need updating?

Comment: Yes

4.2 What Buyer's Guides or items have been created?

Comment: All new items will be added as part of contract evaluations.

4.3 List all assembly drawing changes that have been revised in conjunction with this document.

Comment: None

4.4 If the implementation of this document requires assessment by CAP, provide details under 5.

4.5 Which Power Office packages have been created, modified or removed?

Comment: Changes required to PO packages.

5) CAP / LAP Pre-Qualification Process related impacts

5.1 Is an ad-hoc re-evaluation of all currently accepted suppliers required as a result of implementation of this document?

Comment: No,.

5.2 If NO, provide motivation for issuing this specification before Acceptance Cycle Expiry date.

Comment: N/A

5.3 Are ALL suppliers (currently accepted per LAP), aware of the nature of changes contained in this document?

Comment: No, will only be informed as part of the new CORP evaluation process.

5.4 Is implementation of the provisions of this document required during the current supplier qualification period?

Comment: No

5.5 If Yes to 5.4, what date has been set for all currently accepted suppliers to comply fully?

Comment: N/A

5.6 If Yes to 5.4, have all currently accepted suppliers been sent a prior formal notification informing them of Eskom's expectations, including the implementation date deadline?

Comment: N/A

5.7 Can the changes made, potentially impact upon the purchase price of the material/equipment?

Comment: No

5.8 Material group(s) affected by specification: (Refer to Pre-Qualification invitation schedule for list of material groups)

Comment: N/A

6) Training or communication

6.1 Is training required?

Comment: No (If NO then 6.2 – 6.6 will be N/A) Yes – See specification requirements.

6.2 State the level of training required to implement this document. (E.g. awareness training, practical / on job, module, etc.)

Comment: See specification requirements.

6.3 State designations of personnel that will require training.

Comment: See specification requirements.

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6.4 Is the training material available? Identify person responsible for the development of training material.

Comment: See specification requirements.

6.5 If applicable, provide details of training that will take place. (E.G. sponsor, costs, trainer, schedule of training, course material availability, training in erection / use of new equipment, maintenance training, etc.).

Comment: See specification requirements.

6.6 Was Technical Training Section consulted w.r.t module development process?

Comment: N/A

6.7 State communications channels to be used to inform target audience.

Comment: Commercial processes, TCIF and MEA system.

7) Special tools, equipment, software

7.1 What special tools, equipment, software, etc will need to be purchased by the OUs to effectively implement?

Comment: NA

7.2 Are there stock numbers available for the new equipment?

Comment: To be created if required

7.3 What will be the costs of these special tools, equipment, software?

N/A

8) Finances

8.1 What total costs would the Regions be required to incur in implementing this document?

Identify all cost activities associated with implementation, e.g. labour, training, tooling, stock, obsolescence

Comment: To be established during tenders

Impact assessment completed by:

Name: Dyke Monyane _____

Designation: Chief Technologist _____